

# Thebaud I-94

## D172

### Well Summary

#### GENERAL INFORMATION

D #	172
Company	
Location	43°53'43.67" N 60°13'38.13" W
UWI	3001944400060000
Area	Scotian Shelf
Spud Date	February 26, 1978
Well Term. Date	July 3, 1978
Drilling Rig	Gulftide
Total Depth (m)	3,962
Water Depth (m)	28.0
Rotary Table (m)	29.9
Well Type	Delineation
Classification	Gas Well
Well Status	P&A

#### CASING:

<u>Casing Size x Depth (metric)</u>	<u>Casing Size x Depth (imperial)</u>
762 mm x 180.4 m	30" x 592'
508 mm x 305.4 m	20" x 1,002'
340 mm x 1130.8 m	13 3/8" x 3,710'
244 mm x 1216.1 m	9 5/8" x 3,990'
178 mm x 3768.5 m	7" x 12,364'

#### WELL TEST SUMMARY

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate m<sup>3</sup>/d</u>	<u>Remarks</u>
DST #1	3768.8 - 3913.6	-	-	misrun
DST #2	3768.5 - 3913.6	gas condensate	387,937 64.2	

#### GEOLOGIC TOPS (m):

<u>Formation / Member</u>	<u>Depth ft</u>	<u>Depth (m)</u>
Banquereau Fm	4124	1256.9
Wyandot Fm	4124	1256.9
Dawson Canyon Fm	4236	1241.1
Petrel Mb	4628	1401.6
Logan Canyon Fm	4963	1512.7
Marmora Mb	4963	1512.7
Sable Mb	5775	1760.2
Cree Mb	6122	1862.9
Naskapi Mb	8261	2517.9
Missisauga Fm	8638	2632.8
(Upper)	8638	2632.8
("O"Marker)	9440	2877.3
(Middle)	9602	2926.6
(Lower)	12310	3752.1
(Approx. top OP)	12500	3810.0

**SAMPLES**

<b><u>SAMPLE TYPE</u></b>		<b><u>Interval (m)</u></b>	<b><u># of Samples</u></b>	<b><u>Remarks</u></b>
Washed Cuttings	1030 - 13000	313.9 - 3962.4	807	Vials
Unwashed Cuttings	1030 - 13000	313.9 - 3962.4	819	Bags
Canned Cuttings (dried)	3220 - 13000	981.4 - 3962.4	233	Bags
Sidewall Core	4056 - 12,420	1236.3 - 3785.6	118	Vials

<b><u>Slides</u></b>	<b><u>Interval (ft)</u></b>	<b><u>Interval (m)</u></b>	<b><u># of Slides</u></b>	<b><u>Sample Source</u></b>
Micropaleo Slides	1000 - 13000	304.8 - 3962.4	134	Cuttings
Micropaleo Slides	4056 - 12415	1236.2 - 1153.3	41	Sidewall Core
Palynology Slides	1000 - 10000	304.8 - 3962.4	134	Cuttings

**REPORTS AND LOGS:**

Well History Report

Borehole Compensated Sonic Log, Run 1-4

Depth Determination, Run 1, 2

Depth Determination, Run 2

Directional Log (Computed), Run 1

Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1

Proximity Microlog Caliper, Run 1

Temperature Log, Run 1 & 2

Simultaneous Compensated Neutron-Formation Density, Run 1 & 2

Dual Induction-Laterolog, Run 1-4

Offshore Mud History Log

Micropaleontological Summary

Report and Plan of Sub-Surface Magnetic Survey

Drilling Record

Directional Survey, Run 1

Formation Testing-Technical Report, Test 1

Formation Testing-Technical Report, Test 2

Determination of Phase Behavior of Subsurface Sample, DST # 1

Determination of Phase Behavior & Composition of Subsurface Sample, DST # 2

Flash Test of Separator Liquid, DST # 2

Seismic Velocity Survey and Velocity Log Calibration