

Thebaud I-93

D271

Well Summary

GENERAL INFORMATION

D #	271
Company	Mobil et al
Location	43°52'44.54" N 60°13'50.94" W
UWI	300I934400060000
Area	Scotian Shelf
Spud Date	March 27, 1985
Well Term. Date	September 30, 1985
Drilling Rig	Rowan Juneau
Total Depth (m)	5166
Water Depth (m)	31
Rotary Table (m)	37
Well Status	P&A
Well Type	Delineation
Classification	gas well
Info. Release Date	Released

CASING:

Size x Depth (metric)

914 mm x 208 m
473 mm x 915 m
338 mm x 3096 m
244 mm x 4018 m
178 mm x 4703 m

Size x Depth (imperial)

36" x 628.4'
218 5/8" x 3,001.9'
13 3/8" x 10,157.4'
9 5/8" x 13,182.4'
7 " x 15,429.7'

WELL TEST SUMMARY

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate (m³/d)</u>	<u>Remarks</u>
DST #1	4685 - 4660	-		no flow
DST #2	4614.5 - 4624.5	-		no flow
DST #3	4318 - 4344	-		misrun
DST #4	4318 - 4093	gas		TSTM, flow not stabilized
DST #5	4080 - 4093	gas	849,000 - 132,000	estimate
DST #6	3997 - 4000	gas water	12.9	TSTM
DST #7	3931 - 3933	gas	747,120	
DST #8	3912 - 3919.5	gas condensate sand	16,970 22.9	
DST #9	3711 - 3720	-		no flow, recovered W.C.

GEOLOGIC TOPS

Formation / Member

Depth (m)

Banquereau Fm	1280.7
Wyandot Fm	1280.7
Dawson Canyon Fm	1310.0
Petrel Mb	1428.0
Logan Canyon Fm	1526.5
Marmora Mb	1526.5
Sable Mb	1771.0
Cree Mb	1870.7
Naskapi Mb	2538.5
Missisauga Fm	2651.0
(Upper)	2651.0
("O"Marker)	2906.7
(Middle)	2962.5
(Lower)	3792.5
(Approx. top OP)	3915.0

SAMPLES

Sample Type:

Core

Core #	Interval (m)	Recovered (m)
1	3065.68 - 3081.27	15.59
2	3358.29 - 3364.11	5.82
3	3914.85 - 3929.79	14.94
4	3932.22 - 3934.75	2.53
5	3935.88 - 3950.36	14.48

<u>SAMPLE TYPE</u>	<u>Interval (m)</u>	<u># of Samples</u>
Washed Cuttings	925 - 5165	783
Unwashed Cuttings	925 - 5165	788
Sidewall Core	3109 - 4997	37
Canned Cuttings (dried)	930 - 5160	423

Slides	Interval (m)	# of Slides	Sample Source
Micropaleo slides	920 - 5165	136	Cuttings
Thin Sections	3079	1	Core

Recovered Fluids

Test #	Interval (m)	Recovery	Recovered from
DST #7, Zone 6	3931 - 3932.5	Condensate	na
DST #8, Zone 7	3912 - 3919.5	Condensate	na

REPORTS AND LOGS:

Simultaneous Compensated Neutron-Formation Density, Run 1-3
 Dual Induction-SFL, Run 1-4
 Depth Derived Borehole Compensated Sonic Log, Run 1-5
 Natural Gamma Ray Spectroscopy Log, Run 1-3
 Directional Survey, Run 1
 Production Record-Plugs & Packers (Field Log), Run 25
 Repeat Formation tester, Run 1 & 2
 High Resolution Continuous Dipmeter, Run 1-3
 Core Sample Taker Results, Run 1 & 2
 Well History Log

Mud-Gas Log
Well Test Report
Drill Stem Test Results, DST 1-10
Partial Reservoir Fluid Study, DST 7, Zone 6
Partial Reservoir Fluid Study, DST 8, Zone 7
Hydrocarbon Liquid Analysis
Water & Oil Analysis
Cuttings Sample Description
Core Photo's (Slabbed), Core 1-6
Core Analysis
Pressure Profile
Multi Pressure Analysis by Automated CMS-200
Hydrocarbon Source Facies Analysis
Pressure Data Report (Well Test Data Printout)
Well Seismic Report
Well Seismic Results (Field Log), Run 3
Hydrocarbon Source Facies Analysis
Jack-Up Rig Foundation Analysis
Arrow Plot, Run 1
Pressure Analysis Report-DST#1
Pressure Analysis Report-DST#2
Pressure Analysis Report-DST#3
Pressure Analysis Report-DST#4
Pressure Analysis Report-DST#5
Pressure Analysis Report-DST#6
Pressure Analysis Report-DST#7
Pressure Analysis Report-DST#8
Pressure Analysis Report-DST#9
Pressure Analysis Report-DST#10
Well Seismic Results (Field), Run 6
West Sable Exploration License Reservoir Quality Study, Offshore Nova Scotia. (Includes Thebaud C-74, Thebaud I-93, Migrant N-20, & Alma F-67)

