

Olympia A-12

D213

WELL SUMMARY

GENERAL INFORMATION

D #	213
Company	Mobil-Pex-Tex
Location	44°01'03.27" N 59°46'44.09" W
UWI	300A524050060300
Area	Scotian Shelf
Spud Date	April 23, 1982
Well Term. Date	January 10, 1983
Drilling Rig	Zapata Scotian
Total Depth (m)	6064
Water Depth (m)	40
Rotary Table (m)	38
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

CASING:

Size x Depth (metric)

914 mm x 191 m
610 mm x 507 m
473 mm x 1511 m
340 mm x 3006 m
244 mm x 4744 m
178 mm x 5892 m (liner)

Size x Depth (imperial)

30" x 626.6'
20" x 1,663.3'
13 ³/₈" x 4,957.3'
9 ⁵/₈" x 9,862.2'
7 ⁵/₈" x 15,564.3'
7" x 19,330.7'

WELL TEST SUMMARY

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate</u>	<u>Remarks</u>
DST #1	5694 - 5704	misrun	-	misrun
DST #2	5694 - 5704	oil gas	889.5 m ³ /d 5745 m ³ /d	
DST #3	5199 - 5210		-	no recovery
DST #4	5175 - 5182		-	no recovery
DST #5	4664 - 4678	gas condensate	425 x 10 ³ m ³ /d 75 m ³ /d	
DST #6	4640 - 4648	gas condensate water	414 x 10 ³ m ³ /d 6.1 m ³ /d 66.8 m ³ /d	
DST #7	4622 - 4633	gas condensate water	496 x 10 ³ m ³ /d 16.9 m ³ /d 1.0 m ³ /d	
DST #8	4525 - 4538	gas condensate water	255 x 10 ³ m ³ /d 36.2 m ³ /d 1.0 m ³ /d	
DST #9	4450 - 4462	gas water	482 x 10 ³ m ³ /d 140.0 m ³ /d	

GEOLOGIC TOPS :

<u>Formation / Member</u>	<u>Depth (m)</u>
Banquereau Fm	1312 (bottom)
Wyandot Fm	1312.2
Dawson Canyon Fm	1442.5
Petrel Mb	1526.0
Logan Canyon Fm	1665.5
Marmora Mb	1665.5
Sable Mb	1884.5
Cree Mb	1990.5
Naskapi Mb	2760.5
Missisauga Fm	2888.5
(Upper)	2888.5
("O" Marker)	3160.0
(Middle)	3190.0
(Lower)	3995.0
(Approx. top OP)	4420.0

REPORTS AND LOGS:

Well History Report
Well Test Interpretation Report, DST # 5
Well Test Interpretation Report, DST # 6
Well Test Interpretation Report, DST # 7
Well Test Interpretation Report, DST # 8
Well Test Interpretation Report, DST # 9
Computerized Technical Data Analysis, DST #2
Computerized Technical Data Analysis, DST #4
Directional Survey, Run 1
Directional Survey, Run 2
Directional Survey, Run 3
Drilling Record
Mud-Gas Log
Well History Log
Borehole Geometry Log, Run 1-7
Stuck Point Indicator and Backoff Results (Field Print), Run 7
Simultaneous Compensated Neutron Formation Density, Run 1-5
Repeat Formation Tester, Run 1 & 2
Dual Induction-SFL, Run 1-5
Dual Laterolog Micro SFL, Run 1 & 2
Cement Bond-Variable Density Log, Run 1
Four-Arm Caliper Log, Run 1
Temperature Log, Run 1
Caliper-Collar Locator Log (Field Print), Run 12
Directional Log (Computed), Run 1-4
Completion Record, Zone 1
Completion Record, Zone 2
Completion Record, Zone 3
Completion Record, Zone 4
Completion Record, Zone 5
Completion Record, Zone 5A
Completion Record, Zone 6
Completion Record, Zone 7
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
Depth Derived Long Spacing Sonic Log, Run 1-8
Dual Laterolog (Reduced Mylar) too small for barcode
Well Seismic Report
Technical Report-Subsurface Pressure Survey, DST # 1
Computerized Technical Data Analysis, DST # 3
Hydrocarbon Liquid Analysis and Gas Analysis

Well Test Report, DST # 1-9
Biostratigraphy and Paleoecology Report
Hydrocarbon Source Facies Analysis
DST # 5-9
DST # 1-4

SAMPLES

<u>Sample Type</u>	<u>Interval (m)</u>	<u># of Samples</u>
Washed Cuttings	520 - 6060	916
Unwashed Cuttings	520 - 6060	958
Canned Cuttings	520 - 6060	470
Sidewall Core	3090 - 6043	53

<u>Sample Type</u>	<u>Interval (m)</u>	<u># of Slides</u>	<u>Source</u>
Micropaleo Slides	520 - 6060	139	Cuttings