

# North Triumph G-43

## D281

### Well Summary

#### GENERAL INFORMATION

D #	281
Company	Shell/PCI et al
Location	43°42'19.06" N 59°51'23.02" W
UWI	300G434350059450
Area	Scotian Shelf
Spud Date	September 26, 1985
Well Term. Date	January 31, 1986
Drilling Rig	Sedco 709
Total Depth(m)	4504
Water Depth (m)	73.6
Rotary Table (m)	24.0
Well Type	Exploration
Classification	Gas Well
Well Status	P&A
Info. Release Date	Released

#### CASING:

<u>Casing Size x Depth (metric)</u>	<u>Casing Size x Depth (imperial)</u>
914 mm x 147 m	36" x 482.2'
340 mm x 561 m	13 3/8" x 1,840.5'
244 mm x 3363 m	9 5/8" x 11,033.4'
178 mm x 3926 m	7" x 12,288.05'
914 mm x 147 m	36" x 482.2'

#### FLUID TESTS

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate</u>	<u>Remarks</u>
DST #1	3835 - 3846	gas condensate	996,169 m <sup>3</sup> /d 28.1 m <sup>3</sup> /d	
DST #2	3795 - 3809	gas condensate	1.04x10 <sup>6</sup> m <sup>3</sup> /d 31.3 m <sup>3</sup> /d	

#### GEOLOGIC TOPS (m):

<u>Formation / Member</u>	<u>Depth m</u>
Banquereau Fm	1628 (bottom)
Wyandot Fm	1628.0
Dawson Canyon Fm	1708.2
Petrel Mb	1825.0 - 1826.0
Logan Canyon Fm	
Marmora Mb	1861.6
Sable Mb	2386.9
Cree Mb	2524.0
Naskapi Mb	3490.0
Missisauga Fm	3777.8
(Approx. Top OP)	4312.0

**SAMPLES**

<b><u>SAMPLE TYPE</u></b>	<b><u>Interval (m)</u></b>	<b><u># of Samples</u></b>	
Washed Cuttings	590 - 4505	748	vials
Unwashed Cuttings	590 - 4505	752	bags
Sidewall Core	724 - 4500	268	vials
Canned Cuttings (dried)	590 - 4920	434	bags

**Slides**

			<b><u>Sample Source</u></b>
Micropaleo slides	585.0 - 4 920.0	145	cuttings
Palynology slides	724.0 - 4264.9	126	co. sidewall core
Palynology slides	4106.0 - 4500.0	12	co. sidewall core

**Core:**

		<b><u>Recovery (m)</u></b>
Core #1	3266.0 - 3284.8	18.78
Core #2	3284.8 - 3303.1	18.33
Core #3	3803.3 - 3826.0	20.25
Core #4	3826.0 - 3851.0	25.00
Core #5	4017.0 - 4044.0	27.00
Core #6	4044.0 - 4063.0	18.36
Core #7	4396.6 - 4424.4	-

**Fluids:**

<b><u>Test #</u></b>	<b><u>Interval (m)</u></b>	<b><u>Recovery</u></b>	<b><u>Recovered from</u></b>
DST #1, zone 1	3855 - 3846	condensate	separator
DST #2, zone 2	3795 - 3809	condensate	separator
DST #1, zone 1	3835 - 3846	water	separator
DST #2, zone 2	3795 - 3809	water	separator

**REPORTS AND LOGS:**

Well History Report  
Lithologic Description  
Four-Arm High Resolution Continuous Dipmeter, Run 1 & 2  
Offshore Technical Log  
Completion Record, Run 1  
Composite Log, Run 1 & 2  
Core Sample Results, Run 1-3  
Free Point Indicator Results, Run 1  
Cement Volume Log, Run 1 & 2  
Deviated Compensated Neutron-Litho Density, Run 1-4  
True Vertical Depth-Dual Induction Log, Run 1-3  
True Vertical Depth Compensated Neutron-Litho Density, Run 1-3  
Dual Spacing Thermal Decay Time Log, Run 1  
Repeat Formation Tester, Run 1-4  
Arrow Plot, Run 1  
Back Off Results, Run 1  
Deviated Dual Induction Log, Run 1-4  
Deviated Depth Derived Borehole Compensated Sonic, Run 1-3  
True Vertical Depth Derived Borehole Compensated Sonic, Run 1-3  
Mechanical Properties Log-Sand Strength Analysis, Run 3  
True Vertical Depth-Dual Induction Log (Reduced Mylar)  
Deviated Depth Derived Borehole Compensated Sonic (Reduced Mylar)  
DST # 1  
DST # 2  
Well History Summary (Mud Report)

Test Results-Gas Testing 1986  
Technifluids Well Summary Revised (Mud Report)  
Vessel Response Plot  
Mechanical Properties Log Computation  
Drilling Record  
Preliminary Core Analysis 1 of 2  
Preliminary Core Analysis 2 of 2  
Well Seismic Report  
Well Seismic Results, Run 1 & 2  
Palynological, Micropaleontological, and Geochemical Summaries  
Well Seismic Results (Field Log), Run 1  
Well Seismic Results (Field Log), Run 4  
Core Photo's (Slabbed), Core 1-4  
Core Photo's (Slabbed), Core 5 & 6  
Core Photo's (Slabbed), Core 7  
Core Analysis 1 of 2  
Core Analysis 2 of 2