

North Triumph B-52

D289

WELL SUMMARY

GENERAL INFORMATION

D # 289
Company Shell /PCI et al
Location 43°41'02.38" N
59°52'56.87" W
UWI 300B524350059450
Area Scotian Shelf
Spud Date January 24, 1986
Well Term. Date March 29, 1986
Total Depth (m) 12992
Water Depth (m) 81
Rotary Table (m) 24
Well Status P&A
Type of Well Delineation
Info. Release Date Released

CASING:

<u>Size x Depth (metric)</u>	<u>Size x Depth (imperial)</u>
762 mm x 155 m	30" x 482.2'
340 mm x 599 m	13 3/8" x 508.5'
244 mm x 2225 m	9 5/8" x 7,299.8'
178 mm x 3940 m	7" x 12,926.5'

FLUID TESTS

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate / Amount</u>
DST #1	3810 - 3822	mud and water (on reverse circulation) formation water	10.5 bbls 15 bbls
DST #2	3795 - 3800	gas mud and water (on reverse circulation) formation water	TSTM 219 bbls 54 bbls
DST #3	3771 - 3777	misrun	
DST #4	3771 - 3777	gas (average) condensate (average) water (chlorides 1,400ppm)	27.6 MMCF/D 117 bbls/d 32 bbls/d

GEOLOGIC TOPS (m):

<u>Formation</u>	<u>Depth (m)</u>
Banquereau Fm	base 1657
Wyandot Fm	1657.3
Dawson Canyon Fm	1780.6
Petrel Mb	1842.0
Logan Canyon Fm	
Marmora Mb	1878.3
Sable Mb	2409.4
Cree Mb	2555.6
Naskapi Mb	3406.6
Missisauga Fm	3756.5

ADDITIONAL REPORTS AND LOGS:

Well History Report
 High Resolution Dipmeter, Run 1 & 2
 Repeat Formation Tester, Run 1
 Core Results, Run 1
 Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
 Dual Induction, Run 1 & 2
 Depth Derived Borehole Compensated Sonic, Run 1 & 2
 Composite Log, Run 1 & 2
 Directional Survey, Run 1
 Arrow Plot, Run 1
 Cement Volume Log, Run 1 & 2
 Offshore Technical Log
 Drilling Record
 Gamma-ray Log
 Dual Induction (Reduced Mylar)
 Well Seismic Results (Field Print), Run 2
 Well Seismic Results, Run 1
 Gas Log
 Well History Summary (Mud Report)
 Test Results-Gas Testing 1986
 Core Photo's (Slabbed), Core 1-3
 Special Core Analysis
 DST # 3, & 4
 Well Seismic Report
 DST # 1 & 2
 Pressure Analysis Report: DST #1, Zone 1
 Pressure Analysis Report: DST #2, Zone 1A
 Pressure Analysis Report: DST #3, Zone 2
 Pressure Analysis Report: DST #4, Zone 2 (Part 1)
 Pressure Analysis Report: DST #4, Zone 2 (Part 2)
 GMA Stratigraphic Modeling System (Mylar)
 Drilling Mud Services (Recap)
 Core Analysis

SAMPLES

<u>Sample Type:</u>	<u>Interval (m)</u>	<u># of Samples</u>	<u>Remarks</u>
Washed Cuttings	630 - 3690	475	
Unwashed Cuttings	630 - 3690	475	
Canned Cuttings (dried)	630 - 3890	282	

<u>Slides:</u>	<u>Interval (m)</u>	<u># of Samples</u>	<u>Sample Source</u>
Micropaleo Slides	625 - 3760	126	Cuttings
Micropaleo Slides	3773 - 3798	2	Core

<u>Core:</u>	<u>Interval (m)</u>	<u>Recovery (m)</u>
Core #1	3771.0 - 3798.0	26.4
Core #2	3798.0 - 3810.5	12.5
Core #3	3810.5 - 3822.0	10.72

Fluids

<u>Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Recovered from</u>
DST #4, Zone 2	3771 - 3777	Condensate	separator