

# North Triumph 1 P-42

## D361

### Well Summary

#### GENERAL INFORMATION

D #	361
Company	Sable Offshore Energy
Location	43°41'58'.31" N
UWI	59°51'18.86" W
Area	300P424350059450
Spud Date	October 9, 1999
Well Term. Date	December 4, 1999
Drilling Rig	Galaxy II
Total Depth(m)	3805
Water Depth (m)	75.4
Rotary Table (m)	54.7
Well Status	Production
Type of Well	Development
Info. Release Date	Released

#### CASING:

<u>Size x Depth (metric)</u>	<u>Size x Depth (imperial)</u>
762 mm x 257 m	30" x 843.2'
340 mm x 904.2 m	13 3/8" x 2,966.5'
245 mm x 3799.1 m	9 5/8" x 12,464.2'

#### FLUID TESTS

<u>Type /Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Flow Rate / Amount</u>
DST #1	3719 - 3787	gas	1530 e <sup>3</sup> m <sup>3</sup> /d
		condensate	37 m <sup>3</sup> /d
		water	13 m <sup>3</sup> /d

#### GEOLOGIC TOPS (m):

<u>Formation</u>	<u>Depth (m Md)</u>	<u>Depth (m Tvd)</u>
Banquereau Fm	484.8	484.8
(Eocene Chalk)	1432.0	1411.5
Wyandot Fm	1670.0	1648.6
Dawson Canyon Fm	1800.0	1773.6
Logan Canyon Fm	1925.0	1894.1
Sable Mb	2287.0	2244.4
Naskapi Mb	3550.0	3491.0
Missisauga Fm	3718.0	3658.6
("A" Sand)	3718.0	3658.6

#### SAMPLES

<u>Sample Type:</u>	<u>Interval (m)</u>	<u># of Samples</u>
Washed Cuttings	920 - 3805	303
Unwashed Cuttings	920 - 3805	303

**Recovered Fluids:**

<u>Test #</u>	<u>Interval (m)</u>	<u>Recovery</u>	<u>Recovered From</u>
1	3719 - 3787	Condensate	Sep. oil sightglass

**ADDITIONAL REPORTS AND LOGS:**

Well History Report  
Perforating Record, Final Print, Run 3A  
Reservoir Saturation Tool-GR-CCL Log, Run 2A  
Lithology Density Compensated Neutron, Run 1B  
Array Induction-GR , Final Print Run 1A  
Dipole Shear Sonic Imager (TVD)  
6 Arms Caliper-GR, Final Print Run 1A  
Sub-Surface Pressure Report Pool: North Triumph A-1  
Onsite Surface Sampling & Analysis Report  
Compensated Neutron Lithology Density (TVD)  
Array Induction-GR (TVD)  
ASI-VSP Monitor Log, Run 1  
Reservoir Saturation Tool GR-CCL (TVD)  
Sample Log  
Formation Evaluation Log  
Drilling Data Log  
Surface, MWD and PWD Data Log  
Pressure Evaluation Log  
Electromagnetic Wave Resistivity, Dual Gamma Ray (MD) Log, Runs 3,4,5, &7  
Well Testing Report  
Well Test Report Sand A Section  
Dipole Shear Sonic Imager  
Array Induction-GR, Run 1A  
Reservoir Saturation Tool GR-CCL Log, Run 2A  
Lithology Density Compensated Neutron, Run 1B  
6-Arm Caliper-GR, Run 1A  
Perforating Record, Run 3A  
Multirate Production Log, Run 1  
Junk Basket-GR Log  
Well Seismic Report  
Well Seismic Report Log  
VSP Z-Axis Processing Steps

**NO RELEASED SAMPLE REPORTS AVAILABLE**